



U.S. Department of Energy's Advanced Industrial Gas Turbines

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Program Description



The Advanced Turbine Program is focused on lowering emissions and improving the performance of industrial gas turbines. This effort builds on the success of the Advanced Turbine System Program (ATS) that was completed in 2001. Gas turbines in the 1MW to 20MW size will play a critical role in the deployment of Distributed Energy Resources.



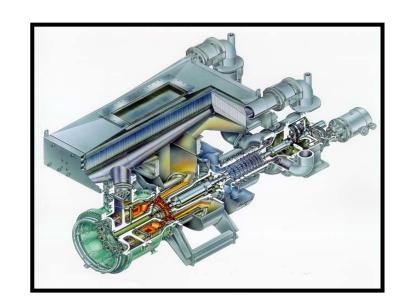
Distributed Advanced Turbine Systems



1992

- 28% Efficiency (LHV)
- Double digit ppm NOx

- Advanced designs
- Lower cost operations
- Improved RAMD



2000

- 40% Efficiency (LHV, Simple Cycle)
- > 80% Efficiency (CHP)
- Single Digit ppm NOx
- 3.5 cents/kWh (8000hrs/yr)



Need Exists for Continued Government Investment in Turbines



Significant Message from Industry

- Growing worldwide demand for electricity
- Tightening environmental requirements
- Declining R&D budgets in restructured U.S. electric industry
- Need flexible power generating technology
- Maintain U.S. leadership in multi-billion dollar global power market

Gas Turbine Goals for Low Emissions and Materials

- Development of environmental and performance solutions for gas turbines that broaden opportunities for meeting the nation's energy demand with efficient, affordable, and reliable power.
- To reach this goal, bring together relevant stakeholders in strategic partnerships to develop, test, and commercialize optimized and fully integrated low-emission technologies and advanced materials.



Performance Targets for Industrial Gas Turbines



- Advanced Materials
 - Improved efficiency & environmental performance
 - Elimination of cooling air> 2% gain in efficiency and lower emissions
 - Increase life/durability of new materials > 8000 hrs
 - Higher E/T that expands the market for combined heat and power
- Low Emissions Technologies
 - Target < 5 ppm NOx</p>
 - Consideration for transition to back-up fuels
 - Durable for at least 8000 hours
 - No more than 10% cost add-on
 - No negative impacts on gas turbine performance



Industrial Gas Turbines





2000 Today's ATS



Advanced materials development

5 Low Emission Awards

- Precision Combustion Inc
- Catalytica
- Alzeta
- Solar Turbines
- Honeywell

4 Advanced Material Awards

- GE
- Teledyne
- Siemens Westinghouse
- Solar Turbines







2010
<5 ppm NO_x
Improved performance
< 10% cost add on
>8000 hrs durability



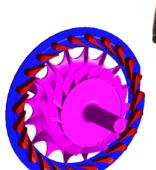
Advanced Materials Solicitation Winners



- GE Corporate Research & Development
- Teledyne Continental Motors
- Siemens Westinghouse
- Solar Turbines









MI-CFCC

DOE Funding is \$7.0 Million over 3 years



Materials Portfolio



- Ceramic Matrix Composites (Continuous Fiber Ceramic Composites) including Environmental Barrier Coatings Combustor Liners, Shrouds
- Thermal Barrier Coatings Blades, Vanes
- Metal Alloys (powder nickel superalloys and titanium silicon carbide) Inlet Nozzle, Rotor, Scroll
- Oxide dispersion-strengthened alloys Combustor Liners, Injector Tips
- Monolithic ceramics Injector Tips



Seimens-Westinghouse Advanced TBC







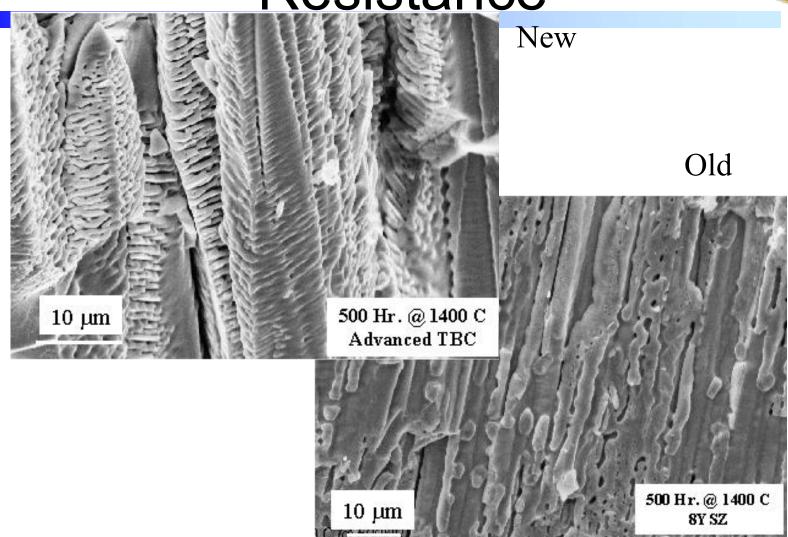
- •Columnar microstructure
- •Stable composition
- •Superior sintering resistance
- •EB-PVD & APS
- •Meets thickness requirement





Improved Sintering Resistance

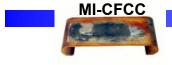






General Electric Ceramic Composites for Gas Turbines



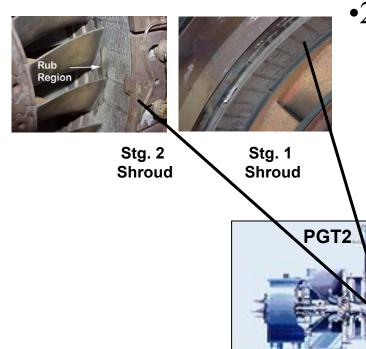


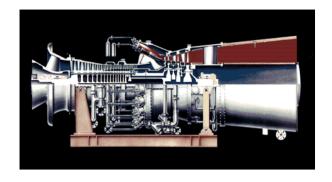


CFCC R&D Program



- •1.1 % increase in turbine efficiency
- •3% higher output
- •290 trillion BTU annual savings by 2020



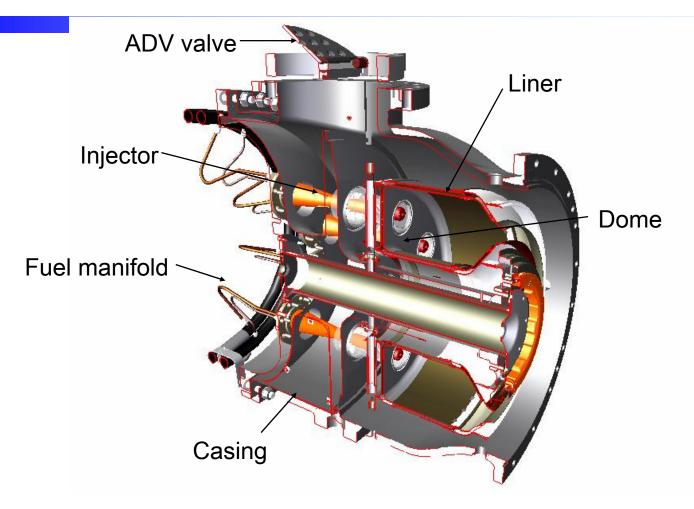


Ceramic Composites in 7F gas turbine



Solar Turbines Mercury 50 Material Challenges of the Combustion Module









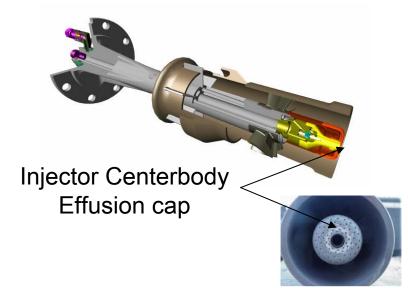
Solar Turbines Mercury 50 Material Solutions







CFCC liners with TBC



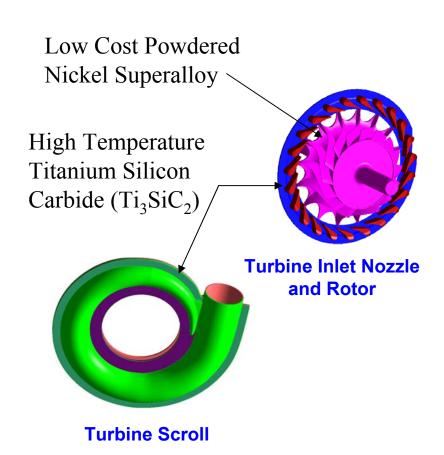
- Combustion liner
 - -CFCC with TBC coatings
 - •14,000 hours single liner
 - •31,000 hours all liners
 - -ODS with enhanced fabricability
- Long-life injector tip
 - -ODS
 - -Monolithic Ceramic
- Coatings
 - -Higher thickness achieved
 - -Increased from 25 mils to 40 mils
 - -Work with U Conn on low TC





Advanced Materials for Turbine Components





- •New material systems
 - Ni superalloy powder casting process
 - –New material Ti₃SiC₂
- Superior high-temp properties
- •Improve efficiency 120%
- •Reduce manufacturing cost 50%



Gas Turbine Combustor Liners



- Liners: H-ACI/BFG SiC/SiC (CVI/MI) w/UTC EBC
- Texaco Bakersfield, CA
 - >20,780 Hours of Field Operation
 - High Time: >13,937 Hours on One Liner
 Set
 - Refurbished liners 879 hours
- Malden Mills Lawrence, MA
 - >16,471 Hours of Field Operation
 - High Time: 9,233 hours
 - Refurbished liners 7,238 hours
- Reduced Emissions
 - <15 ppm NOx, < 10 ppm CO</p>







R&D 100 Award



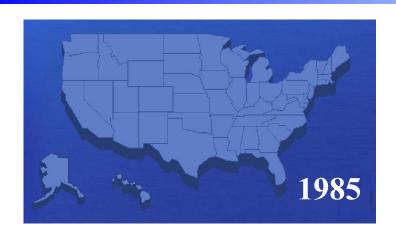
The 39th Annual RSD 100 Award Winners

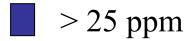
- Two new coatings--Silicon/Mullite/BSAS and Silicon/Mullite+BSAS/BSAS EBCs
- 14,000 hrs of operation at 1250°C
- NASA Glenn, Research Center, Cleveland, OH; Pratt & Whitney, East Hartford, CT; General Electric Schenectady, NY; Solar Turbines, San Diego, CA

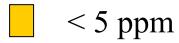


NOx Emissions Limits



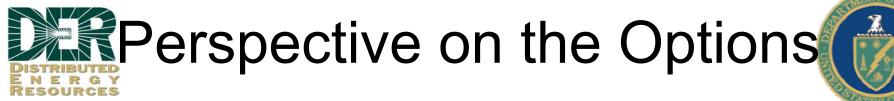




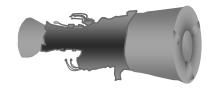
















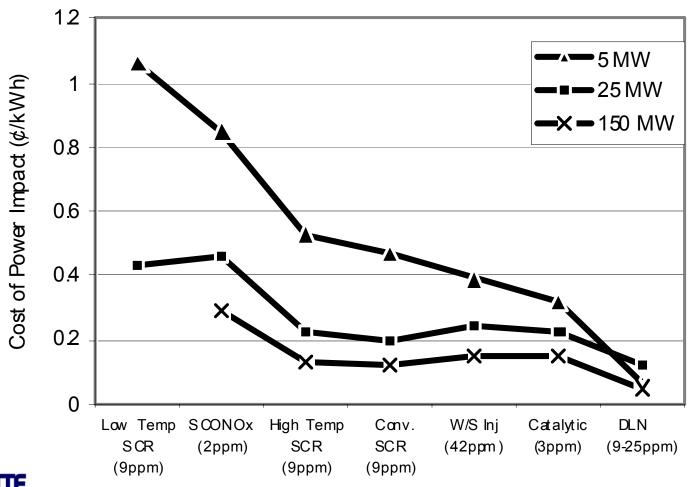
Emission Prevention





Cost of NO_x Control









Further Advancement of Industrial Gas Turbines Sough

- Emissions standards more restrictive
- Horizons of new technologies
- New targets
 - < 5 ppm NOx</p>
 - Consideration for transition to back-up fuels
 - Durable for at least 8000 hours
 - No more than 10% cost add-on
 - No negative impacts on gas turbine performance



Low Emission Solicitation Winners



Technology Providers

- Precision Combustion Inc (PCI)
- Catalytica Combustion Systems Inc
- Alzeta

End-Users

- Solar Turbines
- Honeywell Engines

DOE Funding is \$6.0 Million over 3 years



Low Emissions Portfolio



- Lean Premix Combustion
- Catalytic Combustion
- Surface Stabilized Combustion



Lean Premix Combustion



Objective

 Develop improved lower cost emission prevention methods that expand market opportunities for today's efficient gas turbines

Goals

- Originally earmarked for 25 to 42 ppm NOx and acceptable CO, replacing costly high-CO producing water injection
- Now pushing technical limits to become the option of choice for many locations



Current LPM Status



- Lean premix (LPM) combustion is bringing new turbines to market
 - < 15 ppm NOx becoming the standard</p>
 - Potential for single digit NOx demonstrated
 - Understanding of long term implications are in progress
- New technologies for stable flames seek low single digit NOx at affordable cost



Catalytic Combustion



Objective

 Combust fuel in a gas turbine at NOx levels lower than 3 ppm while maintaining efficiency, durability, and affordability

Goals

- Create a technology base for potential users
- Improve system durability and cost
- Integrate common goals of the turbine OEMs

- Users and technology owners jointly solving common technical issues
- Long term engine tests prove the maturity and readiness of this technology
- System optimization is being explored
- Controls for seamless and bullet-proof responses to cycle variation are becoming available



RAMD Test At Silicon Valley Power



- Reliability, Availability, Maintainability, Durability
- Run 8000 hours on the grid
- Co-funded by:
 - -California Energy Commission
 - –Department of Energy
 - California Air Resources Board
 - -Gas Research Institute
 - Electric Power Research Institute



Through 7400 hours:

NOx < 2.5 ppm

CO < 6 ppm

UHC < 6 ppm





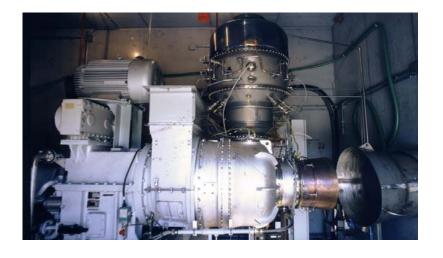
Catalytica Combustion System



- •Improve performance of Catalyst
- •Solve system design problems
- Select optimal materials
- •Lower maintenance costs
- •Ready for commercial turbine









Alzeta Surface Stabilized Combustion



- •Uniform axial flow
- •Cast monolithic
- No weld seams
- Selectively perforated
- •NOx < 10ppm



T60 Injector





Precision Combustion RCL



- •No preburner: Compressor discharge
- •Robust: No flashback / auto-ignition Tolerates fuel/air transients
- •Durable: Well-moderated temperatures
- •Compact: Available space, low Δp
- •Premixing: Relaxed requirements
- •Simple: Air and fuel control
- •Multi-Fuel: Natural gas, bio-based gas, and pre-vaporized liquids



Full < 3ppm NOx



Pilot < 5ppm NOx





Honeywell ASE50



- •Less than 3 ppm NOx
- •Fuel flexible
- •Good turndown
- •Laser emission sensor

Honeywell

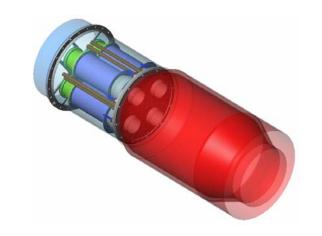




Solar Turbines Near-Zero **NOx**



- •Prototype PCI Combustor for T70
- •Rig test at T70 conditions <5ppm NOx
- •Doable design mods identified & tested
- •To test T70 reactor in Saturn Engine









Opportunities for Catalytic Combustion



Completion of low emission technologies is critical to the Nation's energy security

- Catalytica
 - Three Kawasaki M1A-13X Turbines to be installed for Distributed Generation in the Northeast U.S.
 - Agreement of sale of six GE PGT 10 gas turbines to Alliance Power
- PCI
 - High interest to fill needs of several OEMs

The Malden Mills Experience New Technology vs Emission Regulations



- Recognition by the regulatory offices that successful R&D merits consideration
- Conditional approval that identifies emerging innovative combustion technology as BACT
- Allots reasonable time (24 months) to shakedown new technology
- Warrants SCR as Fallback



Summary



- Gas turbines will continue to play an important role in the Energy future of the United States by providing clean, reliable, and environmentallyfriendly power for the new millennium
- Gas Turbines will be a strong competitive option for distributed power
- Materials technology is a key enabler for advances in gas turbines
- Continued government/industry collaborations will leverage our resources and advance technologies